

Wheatland Rural Electric Association  
Post Office Box 1209  
Wheatland, Wyoming 82201

PSC No. 2  
13<sup>th</sup> Revised Sheet No. 9  
Cancels 12<sup>th</sup> Revised Sheet No. 9

OIL PUMPING

Rate Code: LP-P

APPLICABLE:

To oil well stations which take all electric service at the Association's standard transmission voltage, at one point of delivery and measured through one meter, subject to the rules and regulations of the Association and of Regulatory Authorities.

AVAILABLE:

To oil companies for pipeline pumping only, within the Association's service area where transmission facilities of adequate capacity and suitable voltage are adjacent to the premises to be served; additional contract arrangements may be required prior to service being furnished.

Note: This provision is applicable to only the following existing substations and step-down transformer capacities that have been furnished by the Association as of the effective date of this rate schedule:

Suncor Goshen Substation	3,750 kVA
Suncor Little Bear Substation	2,500 kVA
Wyco Pipe Line Substation	500 kVA
Suncor Slater Substation	5,000 kVA
Eighty Eight Oil Substation	3,000 kVA

Step-down substation facilities will not be provided by the Association to new consumers, nor will step-down transformer capacity be increased to supply additional load at existing oil pumping stations.

TYPE OF SERVICE:

Three-phase, 60 hertz, at 69kV or other standard transmission voltage approved by the Association.

MONTHLY RATE:

Facilities Charge: Plus	\$0.50 per kVA for all kVA of transformer capacity furnished by the Association for consumer's use.
Retail Demand Charge: Plus	\$1.73 per kW of Retail Demand
Wholesale Demand Charge: Plus	\$20.89 per kW of Maximum Demand during Coincident Peak Period
Energy Charge: On-Peak	\$.04957 per kWh
Off-Peak	\$.04957 per kWh

FILED  
PUBLIC SERVICE COMMISSION  
OF WYOMING

DEC 05 2016

Date Issued: November 22, 2016

Date Effective: January 1, 2017

Approved By: 

Title: General Manager

Wheatland Rural Electric Association  
Post Office Box 1209  
Wheatland, Wyoming 82201

PSC No. 2  
13<sup>th</sup> Revised Sheet No. 10  
Cancels 12<sup>th</sup> Revised Sheet No. 10

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OIL PUMPING (Continued)

Rate Code: LP-P

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MONTHLY MINIMUM BILL:

The monthly minimum charge, which is in addition to the Facilities Charge, is the higher of the following charges:

- A. \$1,000, or
- B. The monthly minimum bill specified in the contract.

DETERMINATION OF RETAIL DEMAND:

The retail demand shall be the maximum demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DETERMINATION OF WHOLESALE DEMAND:

The wholesale demand shall be the maximum monthly demand established, by the consumer for any period of fifteen (15) consecutive minutes during the month, during the MCP, for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

ON-PEAK ENERGY PERIODS (MEMBER COINCIDENT PEAK (MCP))

Ten (10) hours Monday through Saturday from 12:00 PM to 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) with exception of the following six (6) holidays if occurring on Monday through Saturday: Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day and New Year's Day.

OFF-PEAK ENERGY PERIODS

All times not falling within the "ON-PEAK ENERGY PERIODS" stated above.

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PSC No. 2  
13<sup>th</sup> Revised Sheet No. 11  
Cancels 12<sup>th</sup> Revised Sheet No. 11

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OIL PUMPING (Continued)

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POWER FACTOR ADJUSTMENT:

Demand charges will be adjusted to correct for average power factors lower than ninety-five percent (95%) if and when Association deems necessary. Such adjustments shall be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) leading or lagging.

METERING:

The Association will normally measure service at the secondary side of the consumer's transformer. When service is measured at transmission voltage, both the metered kW and kWh will be decreased by two percent (2%).

TERMS OF PAYMENT:

Payment for all bills for electric service must be postmarked ten (10) days following the date of bill mailing. Bills not paid by the next following bill date may be assessed a one and one-half percent (1.5%) late payment charge. This charge will be on the delinquent balance brought forward on the subsequent month's bill.

Payments received shall satisfy the oldest portion of the billing first.

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